

## More interconnectors is the answer. What was the question?

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### Summary

- 1. Gas consumers enjoy more security when part of a wider, more liquid wholesale market
- Efficient investment is an <u>output</u> of the market process If the market does not deliver pan-EU transmission investment, perhaps the institutions are not right
- 3. However an adequate level of SoS can be achieved in <u>any</u> context, even in small and isolated markets
- 4. Subsidising pipelines to create a market to ensure security, is not a sound gas policy
- 5. A lot could be done with existing infrastructure



- 1. Large, liquid markets bring about security
- 2. Pan-European gas transmission: towards central planning?
- 3. Security of gas supply in central & eastern Europe



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### Large, liquid markets bring about security

#### A few stories

- Venezuelan oil strike & US refiners (2002)
- Katrina and US gas consumers (2005)
- Storage failure and UK gas security (2005/6)
- 1-in-50 winter + Norwegian outage (UK, 2010)
- Greece and the LNG market (January 2009)



### Not everyone is part of a larger market

#### Some sadder stories

- Hungary, January 2009 bailed out 'administratively' by E.ON & GDF Suez, not the market
- Bulgaria, January 2009 50% of gas consumption un-served for 2 weeks

#### Lesson drawn from the crisis

- We need more interconnections to 'complete' the market and ensure security
- 'Solidarity' rhetoric We need to be able to 'share the gas' in time of crisis



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### EU approach to transmission planning

#### Are we moving towards central planning?

- Brussels has been playing with the idea for a while
- 'Recovery package': a precedent for pipeline subsidy
- 3<sup>rd</sup> package: 10 year network development plans
- ERGEG: commissioned modelling work to reveal which investment is needed
- EC: identification of 'priorities', both import projects and intra-EU transmission lines
- EC Energy Infrastructure Priorities 2020
- Why do we need to do this?

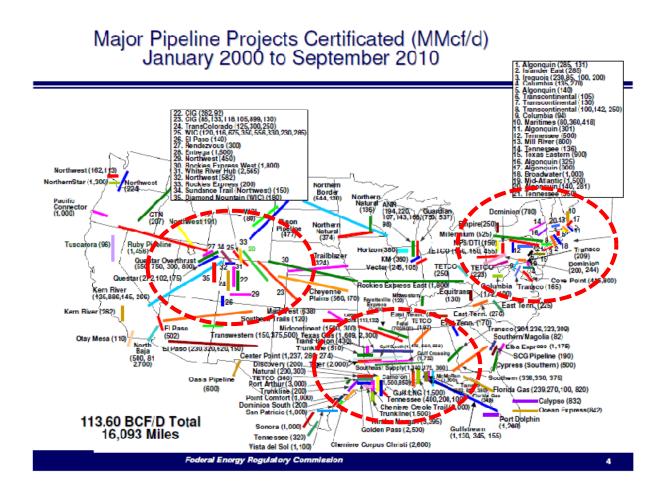


### The view from the US federal regulator



Source: M. McGehee (FERC), "US natural gas: supply and infrastructure = security", 8<sup>th</sup> EU-US Regulators Roundtable, Berlin, Oct 2010

#### US pipeline market responds to shale boom



Source: M. McGehee (FERC), "US natural gas: supply and infrastructure = security", 8<sup>th</sup> EU-US Regulators Roundtable, Berlin, Oct 2010

#### Does Europe have the right institutions?

#### Cf. P Hunt (2008; 2010); J Makholm (2007)

- Monopoly TSOs over wide entry-exit zones where transmission system is 'virtualised' and cost socialised
- Third package towards a pan-European 'virtualisation' of the transmission network, with mechanisms of inter-TSO compensation
- Can we turn a patchwork of E-E zones into an EUwide market? Based on market-driven investment?
- Does our 'market model' lead to central planning at EU level?



### The right institutions? (cont'd)

#### **Reforming our market institutions?**

- Free entry into long-distance pipelines regulated by European body?
- Smaller E-E zones?
- Does retail competition inhibit indirect long-term commitments by consumers?
- We need <u>experiment</u> more than harmonise
- Let regions try different models, see what works

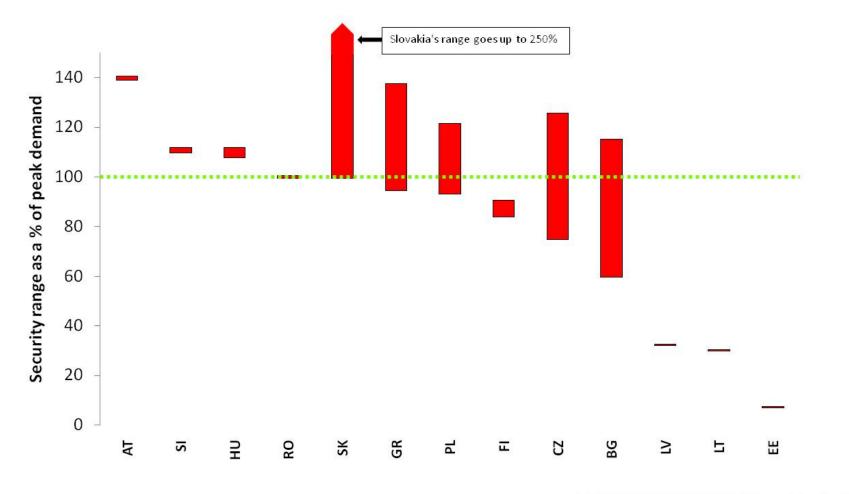


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#### How secure is Russia-dependent Europe?

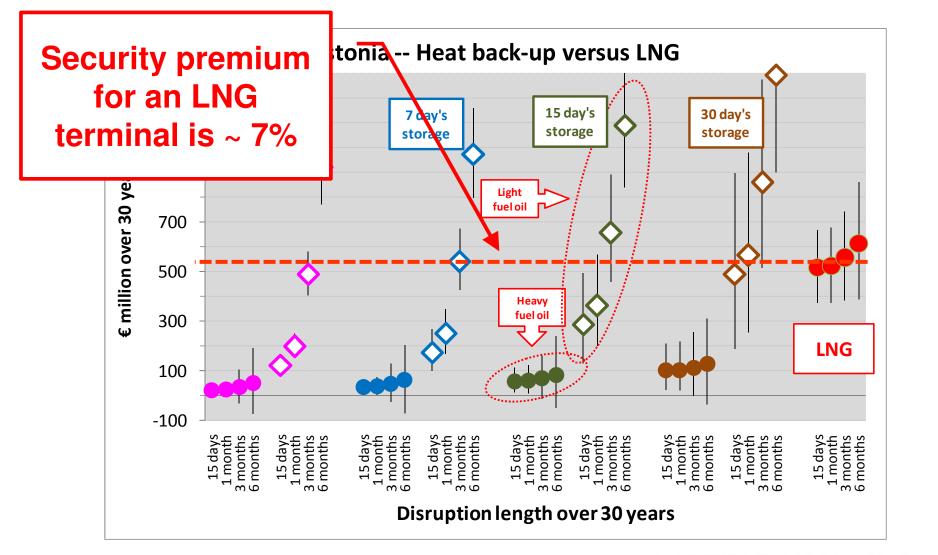
#### Range of gas supply security level in "N-1" situation



Source: Noel & Findlater, forthcoming



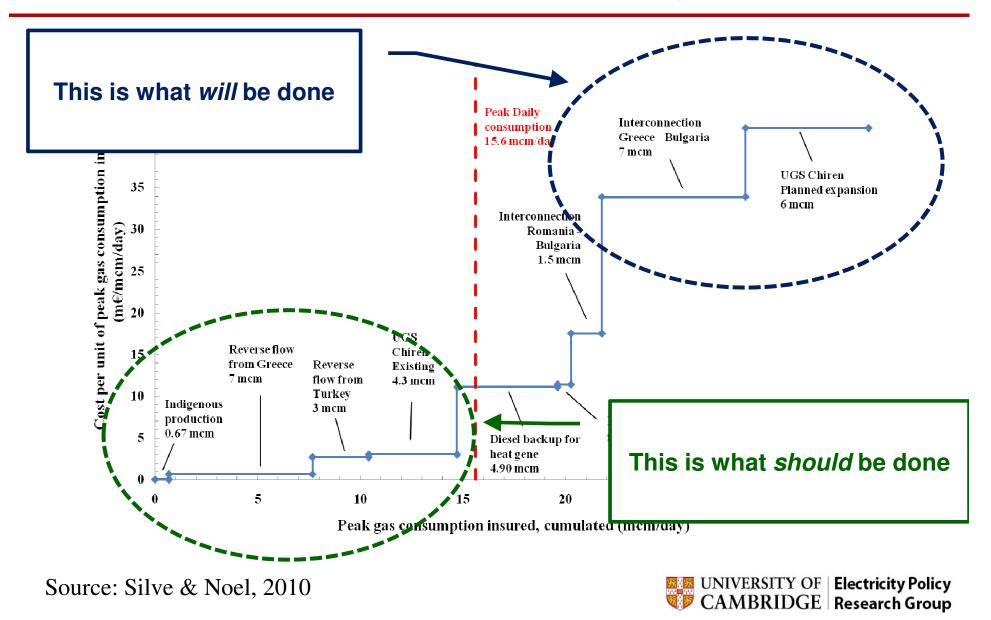
#### Estonia: Heat back-up vs. LNG



Source: Noel & Findlater, forthcoming



#### SoS Cost Curve for Bulgaria



#### Three transformative moves

#### **Backhaul services on transit pipelines**

- Yamal-Europe
  - Would allow Poland to import from NW Europe
- BG-GR
  - LNG & Turkmen gas would move up to Bulgaria
- TAG
  - Italian LNG to Baumgarten, Hungary, Slovakia (+ Slovenia & Croatia)



- 1. Pipelines are expensive and it is consumers who pay
- 2. In H, CZ, SK, A (among others), *consumers have already paid for security of supply*
- 3. In the insecure countries (Baltics, Bulgaria), SoS can be improved without building pipelines (or storage)
- 4. Backhaul transaction on the main transit pipelines could make Russian gas contestable deep into central Europe
- 5. Beware central planning! We need institutions that will let a market *emerge and evolve*



Good to see the market can work...

# PIPELINE CONSTRUCTION AHEAD

South Texas, 2003

#### References

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